

# AFFIDAVIT OF PLUGGING (HOLE PLUGGER)

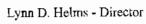
INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840 SPN 51457 (03-2005)



PERMIT NUMBER

### AFFIDAVIT OF PLUGGING (HOLE PLUGGER)

ALLIDATION LEGODING MOLE LEGGEN								
STATE OF COLORADO )								
COUNTY OF WELD)								
Before me, SANDRA ESKILDSEN a Notary Public in and for the said								
County and State, this day personally appeared								
who being first duly swom, deposes and says that (s)he is employed by								
Herry Juling , that (s)he has read North Dakota								
Century Code Section 38-08.1 and that the foregoing seismic project has been plugged in								
accordance with North Dakota Administrative Code Rule #3-02-12 and that the statements on								
the attached documents are true.								
Hole Plugger Representative								
Subscribed in my presence and sworn before me this 5th day of MARCH ,2009 .  Notary Public And Alexander								
My Commission Expires January 29, 2013								



Bruce E. Hicks - Assistant Director

## Department of Mineral Resources

Lynn D. Helms - Director

#### North Dakota Industrial Commission

www.dmr.nd.gov/oilgas

12/4/2008

NORTH DAKOTA

OIL AND GAS DIVISION

VICKEY HUTCHINS CGGVERTAS LAND (U.S.) INC. 410 17TH ST., STE. 1690 DENVER, CO 80202-1690

RE:

NORTH ELKHORN RANCH 3-D

BILLINGS COUNTY

PERMIT NO. 970164

COMPLETION DATE: 9/29/2008

Dear Vickey:

According to our records, our office has not received a Completion Report or Affidavit of Completion for the above captioned project. These reports are due thirty days after the completion of the project.

Furthermore, we require a letter confirming that all surface owners have been given a written copy of NDCC Section 38-08.1-04.1 (Exploration Permit) and NDCC Chapter 38-11.1 (Oil and Gas Production Damage Compensation).

Please submit the report, affidavit, and letter at your earliest convenience.

If you have any questions, feel free to contact our office.

Sincerely,

Richard A. Suggs

Engineering Technician

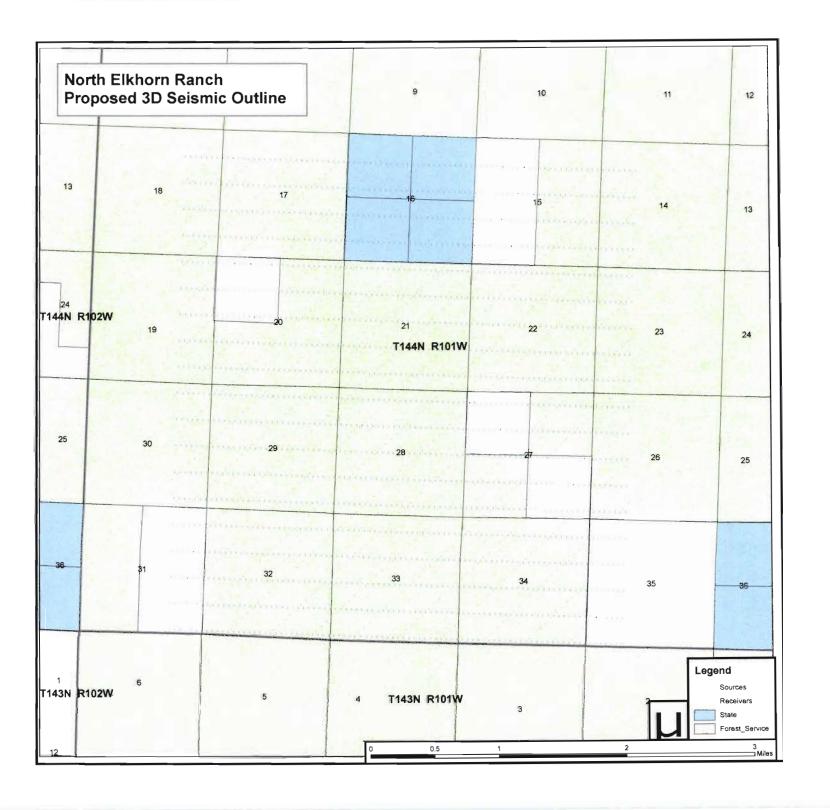


# **GEOPHYSICAL EXPLORATION PERMIT**

INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840 SFN 51459 (02-2008)

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No.	AUG 2008
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# Oil and Gas Division

Lynn D. Helms - Director

Bruce E. Hicks - Assistant Director

### **Department of Mineral Resources**

Lynn D. Helms - Director

#### North Dakota Industrial Commission

www.dmr.nd.gov/oilgas

August 18, 2008

Mr. Dennis Remler CGGVeritas Land (U.S.) Inc. 10300 Town Park Drive Houston, TX 77072

RE:

North Elkhorn Ranch 3-D

Geophysical Exploration Permit #97-0164

Billings County

Dear Mr. Remler:

Please be advised that we are in receipt of your Geophysical Exploration permit and it is conditionally approved; effective for one year from August 18, 2008. Review the following conditions for your permit:

- 1. A pre-program meeting with state seismic inspector Tom Torstenson may be required. You must contact him at 701-290-1546 (cell) or 701-227-7436 at least 24 hours prior to any exploration operations.
- 2. All variances for distance restrictions are to be furnished, and a pre-plot map displaying any source points that do not comply with the distance restriction rule must be supplied to the inspector.
- 3. The following information must be submitted within 30 days of the completion of the project by the Geophysical Company:
  - a. Completion Report,
  - b. Completion Affidavit,
  - c. Post Plot Map. It must show all water wells, buildings, underground cisterns, pipelines, and flowing springs that fall within the program area and within one half mile of the perimeter of the program.
  - d. SD card with all source and receiver points,
  - e. Letter stating that the Geophysical Company has given all surface owner's a copy of the Section and Chapter of the NDCC as stated in paragraph 5.
- 4. The following information must be submitted within 30 days of the completion of the project by the SUBCONTRACTOR(s) (when applicable):
  - a. Plugging Report
  - b. Plugging Affidavit

- 5. It is required that within seven days of initial contact between the permitting agent and the operator of the land, the permitting agent shall provide the operator of the land and each landowner owning land within one-half mile of the land on which geophysical exploration activities are to be conducted a written copy of NDCC Section 38-08.1-04.1 (Exploration Permit) and NDCC Chapter 38-11.1 (Oil and Gas Production Damage Compensation). The permitting agent shall file an affidavit with this office confirming compliance with such notification. For your convenience, a copy of both Sections are enclosed.
- 6. The permit agent shall notify the operator of the land at least seven days before commencement of any geophysical exploration activity, unless waived by mutual agreement of both parties. The notice must include the approximate time schedule and the location of the planned activity.
- 7. Information regarding the location of water wells, springs, etc.; refer to the following ND State Water Commission Mapservice website, at: http://mapservice.swc.state.nd.us/
- 8. The entire permit can be viewed, as well as the status of various seismic projects in the state, at: <a href="https://www.dmr.nd.gov/oilgas/scismic/scismicstats.asp">https://www.dmr.nd.gov/oilgas/scismic/scismicstats.asp</a>

Should you have any questions regarding this matter, feel free to contact me at 701-328-8020, or Tom Torstenson at the number listed in paragraph 1.

Sincerely,

Todd L. Holweger

Mineral Resources Permit Manager



# Oil and Gas Division

Lynn D. Helms - Director

Bruce E. Hicks - Assistant Director

## **Department of Mineral Resources**

Lynn D. Helms - Director

#### North Dakota Industrial Commission

www.dmr.nd.gov/oilgas

August 18, 2008

The Honorable Joan Jurgens Billings County Auditor P.O. Box 168 Medora, ND 58645-0168

RE: Geophysical Exploration

Permit #97-0164

Dear Ms. Jurgens:

Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that CGG Veritas Land (U.S.), Inc. was issued the above captioned permit on August 18, 2008 and will remain in effect for a period of one year. The entire permit can be viewed on our website at: <a href="https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp">https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp</a>

Should you have any questions, please contact our office.

Sincerely,

Todd L. Holweger DMR Permit manager

